

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED



ACKNOWLEDGEMENT

Your application for setting up of solar grid interactive roof-top and SPV power plant under policy on net metering in accordance with Regulation No.06 of 2016, issued by Hon'ble TSERC, has been received along with registration fee. The details of DD are as below:

Drawn in favour of	TSSPDCL
Demand Draft No	1961821058
Demand Draft Date:	24-JUN-2023
Issuing Bank	NET/ON-LINE
9%AFCGST	1350
9%AFSGST	1350
Amount	17700

Note: Registration Fee/A-Form Fee is not refundable/transferable.

The following Registration Number has been alloted to your application.

e e e e e e e e e e e e e e e e e e e			
Registration Number	NT9992329718		
Date of Registration	24-JUN-2023		
Name	THE PRICIPAL OF ST.ANNS COLLEG		
Category.	HT-OTHERS		
Service No.	HDC961		
Existing Load	110		
Applied Solar Capacity	80		
Section	MEHADIPATNAM		

*Total Amount is subject to change based on GST.

Note:- Your transaction with TSSPDCL will not be entitled for Input Tax Credit if GSTIN No. is not furnished and any correction for GSTIN will not be allowed.

In case of any Grievance please mail to netmeter@tssouthernpower.com or eall 8333904715



Print

Sold Tollssued To Amrutha For Rhom/ID Proof Isspec!





0000200 ZENC ZENO ZENC ZENC TWO ZENC ZENC 38158121689384280864-00020092 3815812 72/2022

(on non-judicial stamp paper worth Rs. 200/-) **Net Metering Connection Agreement**

05 (day) of This Agreement executed this and entered on (month) 2023 (year), M/s Mr. between Mrs. ST. Ann's colicge S/o / D/o / W/o. for womens which means their/ his/its /theirs, successors as FIRST PARTY herein after called as "Eligible Consumer" and the Southern Power Distribution Company of Telangana Limited, a DISCOM incorporated under the provisions of Companies Act 1956 (which means its authorized representatives assigns, executors and its successors) as SECOND PARTY, herein after called the "DISCOM").

Whereas, the Eligible Consumer has applied to the DSICOM for approval of a Net Sy.No./D.No12-2-823 Street Santosh na Day arrangement at (V), Mchdifatram (M) having electrical Service Connection No. HDC 961 under TSERC (Net Metering Rooftop Solar PV Grid Interactive System) Regulation No. 06 of 2016, dated 16.11.2016, which is effective from the date of its notification in the official gazette i.e., 23.11.2016.

And whereas, DISCOM agrees to provide grid connectivity to the Eligible Conscious for injection of electricity generated from the Rooftop Solar PV System Annie Spallage For Wome TOLUNKilowatts into the grid of DISCOM at 41.57 (Voltage Welldpatham, Hyderabad-28 conditions of this agreement conditions of this agreement.

corresponding amendment(s) shall be effective to this agreement from time to time. Any modification/ amendment in the Regulation made shall be applicable and

Ann's College Both the parties hereby agree to as follows:

(P.G. Centre) (Autonomous 28.

(P.G. Centre) HyderabGoverning Person St. Ann's College Both Wife par (P.G. Centre) (Autonomou 28. (P.G. Centre) (Autonomou 28.

We hereby undertake to comply with all the requirements of the Electricity Act, 2003, the Rules and Regulations framed there under, provisions of the tariffs, applicable Charges and the General Terms and Conditions of Supply approved by the Telangana State Electricity Regulatory Commission herein after called as "Commission" from time to time and agree not to dispute the same.

Net metering facility 2.

- Eligible Consumer will generate solar power for self consumption and i) feed excess power into the grid of DISCOM.
- In the premises of Eligible Consumer, a meter will be installed by ii) DISCOM having the feature of recording both the import and export values, besides complying with other parameters notified in CEA metering regulations and TRANSCO/DISCOM procedures for arriving net energy for the billing period.

Principal St. Ann's College For Women (P.G. Centre) (Autonomous)

Mehdipatnam, Hyderabad-28.

3. Safety

- The Eligible Consumer shall be responsible for safe operation, 3.1 and rectification of defects in system interconnection point beyond which the responsibility of safe operation, maintenance and rectification of any defect in the system including the net meter shall rest with the DISCOM.
- The Eligible Consumer shall be solely responsible for any accident to 3.2 human being or animals (fatal / non-fatal / departmental / nondepartmental) that may occur due to back feeding from the Rooftop Solar PV System when the grid supply is off. The DISCOM reserves the right to disconnect the consumer's installation at any time to prevent any accident or damage to men and material. The DISCOM shall not be responsible to pay any ex-gratia on account of fatal accidents or nonfatal accidents occurring on account of the Rooftop Solar PV System in the premises of the eligible consumer.
- 3.3 The Eligible Developer shall strictly adhere to the standards specified by CEA/MNRE and installations of electrical equipment must comply with Indian Electricity rules, 1956 and also to follow power quality measures as per International or Indian standards and/or other such measures provided in Clause 8 of TSERC (Net Metering Rooftop Solar PV Grid Interactive System) Regulation No. 06 of 2016 and any modification/ amendment to the regulation from time to time.

4. Access and Disconnection

The DISCOM's personnel may enter the Eligible Consumer's premise premise premise inspect the Eligible Consumer's protective devices and read or test the second (P.G. Centre) (Autonomous, et any time. (P.G. Centre) (Autonomous (P.G. Centre) (Autonomous Mehdipatnam, Hyderabad-;

System of an eligible control of the Rooftop Mehdipatnam, Hyderabad-; (P.G. Centre) (Autonomous

System of an eligible consumer from its system at any time on the following situations / conditions:

- Emergencies or maintenance requirement of DISCOM's (i). electric system;
- Hazardous conditions existing on the DISCOM's system due to operation of the Rooftop Solar PV System or the protective equipment, as determined by the DISCOM /TRANSCO / State Load Dispatch Centre (SLDC);
- (iii). Adverse electrical effects, such as power quality problems, on the electrical equipment of other consumers of the DISCOM caused by the Rooftop Solar PV System as determined by the DISCOM.

5. Clearances and Approvals

The Solar power produced shall be injected in to the grid of DISCOM only 5.1 after obtaining prior approval from competent authority of DISCOM and meeting all the requirements of departmental standards, viz., protection switchgear, metering, feasibility approval etc.

> St. Ann's College For Women (P.G. Centre) (Autonomous) Mendipatnam, Hyderabad-28,

- 5.2 The Eligible Consumer shall not commence parallel operation of the net metering facility until the Eligible Consumer has received approval to operate from the competent authority of DISCOM.
- 5.3 The Eligible Consumer shall insure and get the statutory approvals for more than 75KW from appropriate safety authority (CEIG) of the connected electrical equipment and solar panels before plant energization. Solar PV System having capacity up to 75 KW shall be inspected, tested and self certified by the eligible consumer with regard to the safety and protection.
- 5.4 The Eligible Consumer shall install any additional equipment or additional Solar panels after obtaining prior permission in writing from the DISCOM, failing which, the DISCOM may cancel the Net Metering Agreement after giving an opportunity in writing

Date of enforceability of the Agreement

This agreement will be in a force for a period of 25 years from the date of connection of the Rooftop Solar PV system with the Grid, after meeting all the requirements by the Eligible Consumer under the conditions of this Agreement and in accordance with the Regulation No.6 of 2016 and its future amendments, if any

Settlement of energy charges

The accounting of electricity exported and imported by the Eligible Consumer shall become effective from the date of connectivity of the Roof-top Solar PV System with the distribution grid of the DISCOM.

Annual College for Win the quantum of electricity exported exceeds the quantum imported draine (P.G. Centre) (Autonomous Billing Period, the excess quantum shall be carried forward to the escage For Women and Hyderabad a monthly minimum bill; if the quantum of electricity Units imported hyderabad Eligible Consumer during any Billing Period exceeds the quantum exported, the DISCOM shall raise its invoice for the net electricity consumption after adjusting the credited Units of electricity as per applicable retail supply tariff decided by regulatory commission to the concerned DISCOM

- 7.2 The unadjusted net credited Units of electricity shall be settled by the DISCOM twice in a year viz., in June and December. The net export units credited for the six month period shall be settled at its average cost of power purchase as approved by the Commission for that year or as mentioned in clause no.10.3 of TSERC (Net Metering Rooftop Solar PV Grid Interactive System) Regulation No. 06 of 2016 and any modification/ amendment to the regulation from time to time. The sum so arrived shall be either adjusted in the next month electricity bill or deposited in the bank account of the eligible consumer furnished to the DISCOM at the time of filing of the application. Provided that at the beginning of each of the Settlement Period, the cumulative quantum of injected electricity carried forward shall be re-set to zero.
- 7.3 The payment for excess units injected into grid will be made effective from the date of connectivity with the grid till the validity of this agreement.

Principal
St Ann's College For Wome

St. Ann's College For Women (P.G. Centre) (Autonomous) Mehdipatnam Hyderabad-28

- In case the applicable tariff provides for billing on kVAh basis, the net drawl or 7.4 injection of energy shall also be measured in kVAh.
- When an eligible consumer cancels the Net metering Agreement entered into with the DISCOM after giving a month's notice, then, unused electricity credits 7.5 shall be paid at a rate of Rs 0.50/kWh by the DISCOM or at a rate as notified by the Commission from time to time and ceases to be an eligible consumer thereafter.

Metering Arrangement 8.

The installation of meters including CTs & PTs, wherever applicable, shall be carried out as per the departmental procedures in vogue with prior permission of DISCOMs. The Eligible Consumer shall bear the entire cost of CTs & PTs including its accessories. The DISCOM will provide the Net Meter at the Eligible Consumer premises as per Clause 9.2 of TSERC (Net Metering Rooftop Solar PV Grid Interactive System) Regulation No. 06 of 2016 and any modification/ amendment to the regulation from time to time

Standards for Solar panels 9.

The Solar PV panels proposed to be installed shall meet the 9.1 requirements of Indian as well as IEC standards and also to follow power quality measures as per International or Indian standards and/or Tother such measures provided in Clause 8 of TSERC (Net Metering Rooftop Solar PV Grid Interactive System) Regulation No. 06 of 2016 and College For Warfen modification / amendment to the regulation from time to time.

College rolling incumentation amendment to the regulation from time to time.

(PG Centre) (Autonomorphis) From the documentary evidence proving the prescribed standards (PG Centre) Hyderahas to be furnished by Eligible Consumer to the (P.G. Centre) (Autonor urager, the documentary evidence proving the prescribed standards

(P.G. Centre) Hyderahas to be furnished by Eligible Consumer to the competent authoris plant into operation St. Ann's College For Wom

- The DISCOM on inspection at the time of according of permission to Hyderabadinstall the net metering arrangement or at any time thereafter, Haddinan, Hyderabadthe eligible consumer has installed again. 9.2 standards published by the International Electro-technical Commission (IEC) or Bureau of Indian Standards (BIS) as a part of the net metering arrangement in the consumer's premises, the vendor of the equipment shall be blacklisted
- Further, the DISCOM reserves the right to withdraw the permission to 9.3 the net metering arrangement and cancel the net metering agreement with the eligible consumer after giving an opportunity in writing.

10. Interruption or Reduction of delivery

The DISCOM shall not be obligated to accept and may require Eligible Consumer to interrupt or reduce deliveries when necessary in order to construct, install, repair, replace, remove, investigate, or inspect any of its equipment or part of its system; or if it reasonably determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages or compliance with prudent electrical practices. Whenever possible, the DISCOM shall give the Eligible

> Principal St. Ann's College For Women (P.G. Centre) (Autonomous) Mehdipatnam, Hyderabad-28.

Consumer reasonable notice of the possibility that interruption or reduction of deliveries may be required.

11. Obligation of Consumer to pay all charges levied by DISCOM

- 11.1 The Eligible Consumer shall abide by the rules and shall pay the Maximum Demand Charges, energy charges, surcharges and other charges, if any, to the DISCOM in accordance with the notified Tariff besides the applicability of the General Terms and Conditions of Supply prescribed by the TSERC from time to time.
- 11.2 The Eligible Consumer shall pay the minimum charges every month as prescribed in retail supply Tariff and as per General Terms and Conditions of supply, even if no electricity is consumed for any reason whatsoever and also if the charges for electricity actually consumed are less than the minimum charges.

12. Theft of electricity or unauthorised use of electricity

Eligible Consumer, found indulging in theft of electricity or unauthorized use of electricity shall pay the penal/additional charges as may be levied by the DISCOM besides disconnection of supply as per the provisions of IE Act 2003 and General Terms and Conditions of supply.

In case the LT/HT Agreement for Supply of an Eligible Consumer gets al Autonometric Connection Agreement deems to be For West (Autonometrical Agreement) (Autonometrical Agreement) (Autonometrical Agreement) (Autonometrical Agreement) St. Ann's College For Women Ann's College (Autonometalinated. (Autonomous)

(P.G. Centre) (Autonomous)

(P.G. Centre) (Autonomous)

Mendipatriam, all the safety standards are adhered to my dipalnamenty derabad-28. terminate the agreement on breaching of any of the rules agreed upon

> with one month notice. If Eligible Consumer intends to pre close or terminate the agreement, Eligible Consumer may do so with 1 (one) month prior notice.

14. Dispute Resolution

The Eligible Consumer shall have recourse, in case of any dispute with the DISCOM regarding the billing, to the mechanism specified in sub-Sections (5) to (7) of Section 42 of the Act for the redressal of grievances.

Signature of Eligible answer

Competent Authority from Discom (with stamp)

Date:

St. Ann's College For Women (P.G. Centre) (Autonomous) Mehdipatnam, Hyderabad-28

Date:

Witness

Witness

Signature:

Signature:

Name & Address: MOHAMMED TAKEER

Name & Address:

Date: 03.07.2013

Date:

Principal

St. Ann's College For Women (P.G. Centre) (Autonomous) Mehdipatnam, Hyderabad-28.

San Specifica

ANNEXURE-IV

Work Completion Report for Synchronization of Rooftop Solar PV System

	(To be submitted by Eligible Consumer/Applicant)				
A	Applicant/Consumer Details				
1	Net Meter Registration Number	NT9992329718			
2	Registration Date	141 JULY / 2025			
3	Name of the applicant	ST. Ann's college			
4	Service Number	HDC961			
5	Category	HT-OTHERA			
6	Load in kW	1101CW			
В	Vendor of the Rooftop Solar PV System Detail	s:			
1	Name of Vendor	SRI AMK PROTECTS			
-	Address:				
2	Door.No.	flat NOO- 603 NCC			
3	Street	urban one Marchitevula			
4	City/Village	Marchise Vala			
5	Mandal	hydedabad			
6	Pin Code	500075			
7	Phone				
8	Mobile	9100040919			
9	Email ID				
C	Solar PV Module Details:	(17)			
1	Make	2ay 201			
2	Serial number	ROJETVAZPO623314119 POTYCTY Halline			
3	Type of module	Poly Cay Stalline			
4	Capacity of each module	335NP			
5	Number of modules	209 70KW			
6	Total capacity	70KW			
D	Grid Tie Inverter / Connecter	2			
1	Make	PONOT ONE MA 2202062023			
2	Serial number	MA 2202062023			
3	Capacity	80KW 12001/06			
4	Input voltage	250V - 1000V DC			
5	Output voltage	200V-850V DC			
6	If grid supply fails, no return supply to the grid (Yes or No)	yes,			
	Details of protective system available	Earthing, lightning			
E	(Commission shall be done only on availability	exestos.			
	of the above)	CM C740%,			
F	CEIG Approval Ref Number (Rooftop Solar PV				
r	System having the capacity in excess of 75 kW)	GEIG Assessed conv			

Encl.:- Connected SPV generator Single line diagram,

CEIG Approval copy

Vendor

Stamp)

Signature St. Ann's College For Women (P.G. Centre) (Autonomous)
Mehdipatnam, Hyderabad-28.

ANNEXURE - V (a) HT NET METER Solar Rection PV system Synchronization Report/Test Report PART A

Appli	cant Details	LVKI V
1	Net Meter Registration Number Registration Date	NI 9940 TIGALE
	Name of the english	The Principle of SI Ann's conere
5	LANGE MAINING	HE Principle of ST Ann's copiese
0	ONC.	HI Odlesia
o engres	Distribution/Section	error of the Mark Alexander of the contract of
6	Address Mobile No	Santush regal mehlild hum
		7842672459

CEIG Approval Ref No:

Solar Rooftop PV system Connection details:

SI No.	Date	Inter Connection Point (LT Bus/HT Bus)	Existing Solar Capacity if any	Now Commissioned Capacity	Total Capacity
1			NA	FORW	701CW

SI No.	Make	Serial Number	Type of Module	No. of modules	Capacity of each Module	Total capacity
1.	Ruy Zon	602314119	2014	209	335W	FOKW

Details of protective system available :	Earthing, listoning
(Commissioning shall be done only on availability of the protective equipment)	ANG CHANX.

Old Meter details:

Meter Make	Serial No.	Class	Capacity	MF	Final Readings on Dt:
					kWh, kVAh

New Meter details:

Meter Make	Serial No.	Class	Capacity MF	MF	Initial Read Dt:	ings on
,				1.000	Import	Export
					kWh,	kWh,
					kVAh	kVAh

MODULE AND INVERTER SERIAL NUMBERS

Name & Address of the Beneficiary: ST ANN'S COLLEGE FOR WOMENS MEHDIPATNAM

Name of the Agency : SRI AMK PROJECTS						
Make of the Mc	RAYZON	AYZON Capacity (Wp)- 70000				
Details of the Module Serial Nos						
S.No	Module Serial No	Capacity (Wp)				
1	RGEZVA2P0623344119	335				
2	RGEZVA2P0623344017	335				
3	RGEZVA2P0623343938	335				
4	RGEZVA2P0623343939	335				
5	RGEZVA2P0623344152	335				
6	RGEZVA2P0623343898	335				
7	RGEZVA2P0623346266	335				
8	RGEZVA2P0623343985	335				
9	RGEZVA2P0623344164	335				
10	RGEZVA2P0623344150	335				
11	RGEZVA2P0623344151	335				
12	RGEZVA2P0623339383	335				
13	RGEZVA2P0623339389	335				
14	RGEZVA2P0623343943	335				
15	RGEZVA2P0623339382	335				
16	RGEZVA2P0523309257	335				
17	RGEZVA2P0623348394	335				
18	RGEZVA2P0623348391	335				
19	RGEZVA2P0623345946	335				
20	RGEZVA2P0623344033	335				
21	RGEZVA2P0263343980	335				
22	RGEZVA2P0623344027	335				
23	RGEZVA2P0623344000	335				
24	RGEZVA2P0623344155	335				
25	RGEZVA2P0623344148	335				
26	RGEZVA2P0623344149	335				
27	RGEZVA2P0623343945	335				
28	RGEZVA2P0623339292	335				
29	RGEZVA2P0623339381	335				
30	RGEZVA2P0623339325	335				
31	RGEZVA2P0623337541	335				
32	RGEZVA2P0623337540	335				
33	RGEZVA2P0623339317	335				
34	RGEZVA2P0623339321	335				
35	RGEZVA2P0623339330	335				
36	RGEZVA2P0623339340	335				
37	RGEZVA2P0623339385	335				
38	RGEZVA2P0623339386	335				
39	RGEZVA2P0523309256	335				

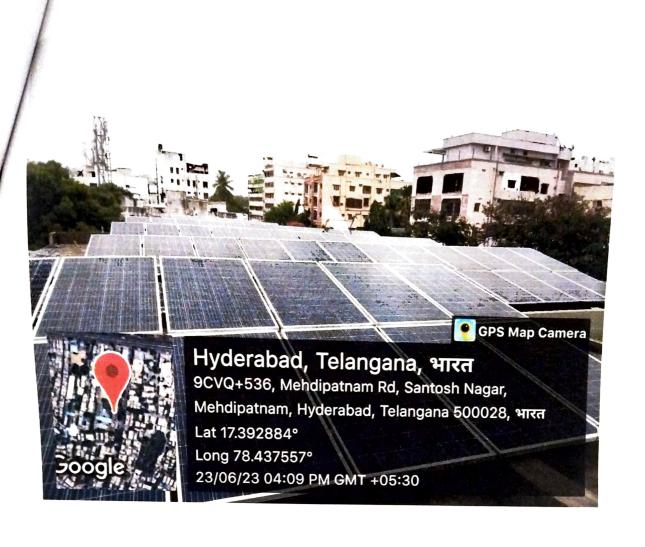
40	PCE7VA2D05222002F0	335
	RGEZVA2P0523309258	
41	RGEZVA2P0523309265	335
42	RGEZVA2P0623344126	335
43	RGEZVA2P0623339364	335
44	RGEZVA2P0263339375	335
45	RGEZVA2P0623339384	335
46	RGEZVA2P0623339388	335
47	RGEZVA2P0623343941	335
48	RGEZVA2P0623339376	335
49	RGEZVA2P0623337549	335
50	RGEZVA2P0623337539	335
51	RGEZVA2P0623337525	335
52	RGEZVA2P0623339380	335
53	RGEZVA2P0623339370	335
54	RGEZVA2P0623339351	335
55	RGEZVA2P0623339373	335
56	RGEZVA2P0623339322	335 335
57	RGEZVA2P0623345998	
58	RGEZVA2P0623334895	335 335
59	RGEZVA2P0623348401	335
60	RGEZVA2P0623340399	335
61	RGEZVA2P0623348390	335
62	RGEZVA2P0623354925	335
63	RGEZVA2P0623354856	335
64	RGEZVA2P0623352049	335
65	RGEZVA2P0623342419	335
66	RGEZVA2P0623348406	335
67	RGEZVA2P0623352412	335
68	RGEZVA2P0623352409	335
69	RGEZVA2P0263352403	335
70	RGEZVA2P0623352402	335
71	RGEZVA2P0623352408	335
72	RGEZVA2P0623348407	335
73	RGEZVA2P0623340407	335
74	RGEZVA2P0623348412	
75	RGEZVA2P0623348452	335
76	RGEZVA2P0623352404	335
77	RGEZVA2P0623352406	335
78	RGEZVA2P0623348405	335
79	RGEZVA2P0623352413	335
80	RGEZVA2P0623352411	335
81	RGEZVA2P0623352405	335
82	RGEZVA2P0623348377	335
83	RGEZVA2P0623348385	335
84	RGEZVA2P0623348392	335
85	RGEZVA2P0623348393	335
86	RGEZVA2P0623348409	335

87	RGEZVA2P0623348408	335
88	RGEZVA2P0623345859	935
89	RGEZVA2P0623348389	335
90	RGEZVA2P0623348400	335
91	RGEZVA2P0623348399	335
92	RGEZVA2P0623348402	335
93	RGEZVA2P0623352405	335
94	RGEZVA1P0523287558	335
95	RGEZVA1P0523287564	335
96	RGEZVA2P0523287638	335
97	RGEZVA1P0523300294	335
98	RGEZVA1P0523301246	335
99	RGEZVA1P0523301240	335
100	RGEZVA1P0523301417	335
101	RGEZVA1P0523285998	335
102	RGEZVA1P0523311916	335
103	RGEZVA1P0523312334	335
104	RGEZVA1P0523312455	335
105	RGEZVA1P0523312459	335
106	RGEZVA1P0523312475	335
107	RGEZVA1P0523312476	335
108	RGEZVA1P0523312477	335
109	RGEZVA1P0523312478	335
110	RGEZVA1P0523312482	335
111	RGEZVA1P0523312483	335
112	RGEZVA1P0523312484	335
113	RGEZVA1P0523312485	335
114	RGEZVA1P0523312495	335
115	RGEZVA1P0523312545	335
116	RGEZVA1P0523312546	335
117	RGEZVA1P0523312553	335
118	RGEZVA1P0523312554	335
119	RGEZVA1P0523312556	335
120	RGEZVA1P0523312557	335
121	RGEZVA2P0523316894	335
123	RGEZVA2P0523316898	335
123	RGEZVA2P0523316804	335
125	RGEZVA2P0523316806	335
126	RGEZVA2P0523316825	335
127	RGEZVA2P0523316837	335
128	RGEZVA2P0523316843	335
129	RGEZVA2P0523316846 RGEZVA2P0523316857	335
130	RGEZVAZP0523316857 RGEZVA2P0523316452	335
131	RGEZVA2P0523316452 RGEZVA2P0523316520	335
132	RGEZVAZPO523316520	335
133		335
	RGEZVA1P0523317424	335

134	RGEZVA1P0523317426	335
135	RGEZVA1P0523317466	335
136	RGEZVA1P0523317922	335
137	RGEZVA1P0523317938	335
138	RGEZVA1P0523317941	335
139	RGEZVA1P0523317550	335
140	RGEZVA1P0523317552	335
141	RGEZVA1P0523317554	335
142	RGEZVA1P0523317555	335
143	RGEZVA1P0523317556	335
144	RGEZVA1P0523317562	335
145	RGEZVA1P0523317563	335
146	RGEZVA1P0523317565	335
147	RGEZVA1P0523317572	335
148	RGEZVA2P052337372	335
149	RGEZVA2P0523302913	335
150	RGEZVA2P0523302914	335
151	RGEZVA2P0523302919	335
152	RGEZVA2P0523302920	335
153	RGEZVA1P0523306817	335
154	RGEZVA2P0523303072	335
155	RGEZVA2P0523303073	335
156	RGEZVA2P0523303116	335
157	RGEZVA2P0523303118	335
158	RGEZVA2P0523303119	335
159	RGEZVA2P0523303123	335
160	RGEZVA2P0523303131	335
161	RGEZVA2P0523303141	335
162	RGEZVA2P0523303165	335
163	RGEZVA2P0523303176	335
164	RGEZVA2P0523303178	335
165	RGEZVA2P0523303186	335
166	RGEZVA2P0523303190	335
167	RGEZVA2P0523303196	335
168	RGEZVA2P0523303200	335
169	RGEZVA2P0523308817	335
170	RGEZVA1P0523309833	335
171	RGEZVA1P0523309874	335
172	RGEZVA1P0523309876	335
173	RGEZVA1P0523309877	335
174	RGEZVA1P0523309878	335
175	RGEZVA1P0523315961	335
176	RGEZVA1P0523316095	335
177	RGEZVA2P0523316217	335
178	RGEZVA2P0523316523	335
179	RGEZVA2P0523316482	335
180	RGEZVA2P0523316332	335

335	
 335	
335	
335	
335	
335	
335	
385	
335	
335	
335	
 335	
 338	
335	
 385	
 385	
 335	
335	
335	
385	
385	
335	
335	
335	
335	
335	
335	
335	
335	
335	
335	
335	
335	
335	
335	
335	
335	
335	
335	
 335	
335	
336	

	INVERTER SERIAL NO:	MA220262023
	INVERTER MAKE:	POWER ONE
209	NGEZVATPU3Z331/3Z3	333
208	RGEZVA1P0523317322 RGEZVA1P0523317325	335
207	RGEZVA1P0523317320	335
206	RGEZVA1P0523317314	335 335
205	RGEZVA1P0523317268	335
204	RGEZVA1P0523317898	335
203	RGEZVA1P0523317814	335
202	RGEZVA1P0523317810	335
201	RGEZVA1P0523315586	335
200	RGEZVA2P0523315044	335
199	RGEZVA2P0523315008	335
198	RGEZVA2P0523314843	335
197	RGEZVA1P0523317496	335
196	RGEZVA1P0523318079	335
195	RGEZVA1P0523317996	335
194	RGEZVA1P0523317985	335
193	RGEZVA1P0523317973	335
192	RGEZVA1P0523317967	335
	RGEZVA2P0523313814	335
191	RGEZVA2P0523313804	335
190	RGEZVA1P0523313005	335
189	RGEZVA1P0523312770	335
188	RGEZVA1P0523312647	335
187	RGEZVA1P0523317200	335
186	RGEZVA2P0523317009	335
185	RGEZVA2P0523316893	335
184		335
183	RGEZVA2P0523316868	335
182	RGEZVA2P0523316867	335
101	RGEZVA2P0523316424	





SOUTHERN POWER DISTRIBUTION COMPANY OF TS LIMITED

44 841 M.T.C.J., Bill for the Month of Stay 2023. (Sate: 65-Ame-23)

PAYABLE ON OR BEFORE HANDS: 15-Enr-11 Misk epinole They

DATE: 34-AND-28

116		HISTORY		
11)		THE PROOF	(i. 51 97.14)	MG (A) LAA
14		SAMPLASSIA	arcies.	
146994348463 (6#)		MEANING WAY		
24		A1505 18.41		- 4
				#10
1.600.601.05	46/15/198-29	26.25	JAN 95	146900.69
1.00.0001.000 4.00.0000.00	1000000000		HIM H	1000000
(45822)	12/10/20		200.00	1100,30
1	1	1	1	4
10568	12766	94.255	298	4409
2200		*		
12/198	Colony		110	Samuel States
and a supplement of the base of the second o				en service en

Eu. 475	*	KINA M
Sec. 1606	\$	5.69
Fs. 881	12.98	44693.16
PT: 262461.86 IR: 269568.59)		1162.50
FR: \$4653.42 IR: \$5857.59)		46.40
Ps. 100	366	96549
Ps. 6	12768	795,08
Per. 1999	9	5.59
Ps. 886	\$	5.59
96.0	6	\$.59
Ps.		
		The second secon



The second second second

The state of the s

AND DESCRIPTION OF THE PARTY OF	Part (1980)	The state of the s
Burn our ment to		
Control of the contro		
M -16 C 50 Z		A Committee of the Comm
	WARRY WARRY TO THE REAL PROPERTY OF THE PARTY OF THE PART	

The state of the s

Towns and the same	
There of The committee	THE RESIDENCE
France	
Caregore	
Service St. Example Cond.	TV
Applied one appear	WEST CONTRACTOR
Section:	Marie Committee

Tomes from transaction with CNSPEC and the married for farming the format of the contract of t

ferticited and are personal for \$115 and as the allowest. D. THE STATE OF THE PARTY OF TH



